Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2012 (Thousand Barrels)

(Thousand Barrels)	1									
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	371,131			513,912	6,582	16,172	871,989	3,464	0	1,043,001
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	142,903	-1,123	27,101	12,236		-18,080	31,310	17,466	150,421	110,629
Pentanes Plus		-1,123		2,526		-2,517	10,265	6,778	3,869	15,081
Liquefied Petroleum Gases			27,101	9,710		-15,563	21,045	10,688	146,552	95,548
Ethane/Ethylene	-,-		1,017	21		4,805		-	58,030	27,697
Propane/Propylene			31,486	8,119		-11,216	_	9,277	82,557	43,418
Normal Butane/Butylene	11,017		-5,913	1,047		-9,943	11,127	1,411	3,556	16,513
Isobutane/Isobutylene	12,084		511	523		791	9,918	-	2,409	7,920
Other Liquids		62,111		74,347	1,189	23,112	97,532	10,585	6,418	286,393
Other Hydrocarbons		62,116		721	9.161	5,167	59,460	7,371	0	26,456
Hydrogen		02,110		72.	10,632		10,632	-,5.1	Ö	
Oxygenates (excluding Fuel Ethanol)		2,862		_	814	-109	143	3,642	0	976
Renewable Fuels (including Fuel Ethanol)		59,254		76	-1,727	5,278	48,596	3,728	Ö	25,441
Fuel Ethanol ⁵		55,716		30	-617	4,311	47,214	3,604	0	22,572
Renewable Fuels Except Fuel Ethanol		3,538		46	-1,110	967	1,382	125	Ö	2,869
Other Hydrocarbons				645	-558	-2	89	120	0	39
Unfinished Oils				33,443		9,123	17,901	_	6,419	88,242
Motor Gasoline Blend.Comp. (MGBC)		-5		40,183	-7,972	8,834	20.158	3,214	0,413	171.683
Reformulated		_		8,312	4,194	496	11,911	99	0	49,543
Conventional		-5		31,871	-12,166	8,338	8,247	3,115	0	122,140
Aviation Gasoline Blend. Comp				-		-12	13	-	-1	122,140
Sinished Batuslavas Burdusta		4-7	4 007 000	40.045	0.744	7.545		140.001	050.007	005 450
Finished Petroleum Products		17	1,037,330	42,215	9,711	-7,515		142,921	953,867	325,159
Finished Motor Gasoline		17	511,938	4,407	8,589	-2,364		23,500	503,815	59,076
Reformulated		- 47	173,188	4 407	-1,513	64		715	170,896	266
Conventional		17	338,750	4,407	10,103	-2,428		22,785	332,920	58,810
Finished Aviation Gasoline			706	6		12		7.011	700	1,144
Kerosene-Type Jet Fuel			85,193	1,385		-498		7,211	79,865	41,152
Kerosene			453	101		-434		276	712	2,015
Distillate Fuel Oil ^o			267,482	8,955	1,122	-10,293		53,929	233,923	139,412
15 ppm sulfur and under ⁷			230,885	4,142	1,122	-2,711		39,037	199,822	101,864
Greater than 15 ppm to 500 ppm sulfur ⁷			9,214	969	-	-874		10,134	923	7,004
Greater than 500 ppm sulfur			27,383	3,844		-6,708		4,758	33,177	30,544
Residual Fuel Oil ⁸			31,204	16,017		1,785		20,998	24,438	35,839
Less than 0.31 percent sulfur			2,265	2,742		532		NA	NA	5,039
0.31 to 1.00 percent sulfur			4,358	1,930		-271		NA	NA	4,897
Greater than 1.00 percent sulfur			24,581	11,345		1,524		NA	NA 24.855	25,903
Petrochemical Feedstocks			18,797	6,233		175		-	24,855	3,353
Naphtha for Petro. Feed. Use			13,530	1,864		355		_	15,039	2,395
Other Oils for Petro. Feed. Use			5,267	4,369		-180		0.160	9,816	958
Special Naphthas			2,191	420		92 -341		2,169	350	1,153
Lubricants			9,435	2,202				3,969	8,009	9,569
Waxes			475	219		-39		297	436	510
Petroleum Coke			48,878	878		684		29,086	19,986	8,056
Marketable			36,183	878		684		29,086	7,291	8,056
Catalyst			12,695	1 260		2 601		1 201	12,695	22 202
Asphalt and Road Oil			16,617	1,360		3,681		1,291	13,005	23,283
Still Gas			39,315 4,646	32		 25		 195	39,315 4,458	597
Total	514,034	61,005	1,064,431	642,710	17,483	13,689	1,000,831	174,436	1,110,706	1,765,182

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.